

ROY COOPER  
Governor

MICHAEL S. REGAN  
Secretary

MICHAEL ABRACZINSKAS  
Director



Draft – April 6, 2020

Mr. Jimmy Summers  
Vice President, Environment, Health and Safety  
American & Efird LLC  
Post Office Box 507  
Mount Holly, NC 28120

SUBJECT: Air Quality Permit No. 06691T20  
Facility ID: 3600224  
American & Efird LLC – Plants 05 and 15  
Mount Holly, Gaston County  
Fee Class: Title V  
PSD Class: Minor

Dear Mr. Summers:

In accordance with your completed Air Quality Permit Applications for a significant modification, three 502(b)(10) modifications and renewal of your Title V Permit received January 15, 2019, October 30, 2017, February 14, 2018, November 14, 2018 and March 25, 2019; respectively, we are forwarding herewith Air Quality Permit No. 06691T20 to American & Efird LLC, 20 American Street, Mount Holly, North Carolina authorizing the construction and operation, of the emission source(s) and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 02Q .0503(8) have been listed for informational purposes as an “ATTACHMENT.” Please note the requirements for the annual compliance certification are contained in General Condition P in Section 3. The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.

As the designated responsible official it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the condition(s) of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to request a formal adjudicatory hearing within 30 days following receipt of this permit, identifying the specific issues to be contested. This hearing request must be in the form of a written petition, conforming to NCGS (North Carolina General Statutes) 150B-23, and filed with both the Office of Administrative Hearings, 6714 Mail Service Center, Raleigh, North Carolina 27699-6714



North Carolina Department of Environmental Quality | Division of Air Quality  
217 West Jones Street | 1641 Mail Service Center | Raleigh, North Carolina 27699-1641  
919.707.8400

Mr. Summers

XXXX, 2020

Page 2

and the Division of Air Quality, Permitting Section, 1641 Mail Service Center, Raleigh, North Carolina 27699-1641. The form for requesting a formal adjudicatory hearing may be obtained upon request from the Office of Administrative Hearings. Please note that this permit will be stayed in its entirety upon receipt of the request for a hearing. Unless a request for a hearing is made pursuant to NCGS 150B-23, this Air Quality Permit shall be final and binding 30 days after issuance.

You may request modification of your Air Quality Permit through informal means pursuant to NCGS 150B-22. This request must be submitted in writing to the Director and must identify the specific provisions or issues for which the modification is sought. Please note that this Air Quality Permit will become final and binding regardless of a request for informal modification unless a request for a hearing is also made under NCGS 150B-23.

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of GS 143-215.108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of GS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in GS 143-215.114A and 143-215.114B.

Gaston County has triggered increment tracking under PSD for PM<sub>10</sub>, SO<sub>2</sub> and NO<sub>x</sub>. However, this permit renewal with modifications does not consume or expand increments for any pollutants.

This Air Quality Permit shall be effective from XXXX until XXXX, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations as specified therein.

Should you have any questions concerning this matter, please contact Judy Lee at (919) 707-8729 or [judy.lee@ncdenr.gov](mailto:judy.lee@ncdenr.gov).

Sincerely yours,

William D. Willets, P.E., Chief, Permitting Section  
Division of Air Quality, NCDEQ

c: Kelly Fortin, EPA Region 4 (permit and permit review)  
Mooresville Regional Office, Supervisor  
Connie Horne (cover letter only)  
Central Files

# ATTACHMENT to Permit No. 06691T20

## Insignificant Activities Pursuant to 15A NCAC 02Q .0503(8)

<b>Emission Source ID No.</b>	<b>Emission Source Description</b>
IES-4	Above ground storage tank for acetic acid
IES-5	Above ground storage tank for sulfuric acid
IES-6	Above ground storage tank for gasoline
IES-7	Two (2) 20,000 gallon above ground storage tank for No. 2 fuel oil
IES-8	Above ground storage tank for No. 6 fuel oil
IES-9	Above ground storage tank for hydrogen peroxide
IES-10	Above ground storage tank for diesel fuel
IES-11	Above ground storage tank for sodium hydro sulfite
IES-12	Above ground storage tank for sodium hydroxide
IES-13	One 'drug room' located at Plant 15
IES-14	One pre-lube winding station located at Plant 15
IES-15	One thread coating operation
IES-16	One thread waxing machine No. 1
IES-17	One thread waxing machine No. 2
I-RD15	Research and development activities at Plant 15
I-RD5	Research and development activities at Plant 05
I-FWP <b>NSPS IIII</b> <b>MACT ZZZZ</b>	224 HP (167 kW) diesel-fired emergency fire pump (Clarke model year 2016)

1. Because an activity is insignificant does not mean that the activity is exempted from an applicable requirement or that the Permittee is exempted from demonstrating compliance with any applicable requirement.
2. When applicable, emissions from stationary source activities identified above shall be included in determining compliance with the permit requirements for toxic air pollutants under 15A NCAC 02D .1100 "Control of Toxic Air Pollutants" or 02Q .0711 "Emission Rates Requiring a Permit."
3. For additional information regarding the applicability of MACT or GACT see the DAQ page titled "Specific Permit Conditions Regulatory Guide." The link to this site is as follows: <http://deq.nc.gov/about/divisions/air-quality/air-quality-permits/specific-permit-conditions-regulatory-guide>

## Summary of Changes to the Permit

The following changes were made to the American & Efird LLC – Mount Holly, Air Permit No. 06691T19:

Page No(s).	Section	Description of Changes
Cover and throughout	--	Updated all dates and permit revision numbers. Updated all language and conditions per current shell guidance.
Cover Letter	Attachment Insignificant Activities	Added 2016 replacement fire pump (ID No. I-FWP) Removed existing fire pump (ID No. FWP1, 205 hp, installed in 1978)
Cover Letter	Attachment Table of Changes	Updated Table of Changes associated with this renewal with modifications.
3 - 4	1.0 – Equipment List	Added three additional processing lines (ID Nos. ES-12 through ES-14) Removed all reference to 02D .1109 Case-by-Case MACT Removed Footnotes referencing 112(j) and Subpart DDDDD Added “Dc” to NSPS affected boilers Added MACT DDDDD to affected boilers
5 – 14	2.1 A.	Updated table of applicable regulations and affected sources
6 – 8	2.1 A.4	Revised .02D .0524 Subpart Dc per Joe Voelker’s revised language
N/A	2.1 A.5	Removed all reference to 02D .1109 Case-by-Case MACT
9 – 11	2.1 A.6 (old) 2.1 A.5 (new)	Updated 02D .1111 Subpart DDDDD per Joe Voelker’s revised language for existing boilers (ID Nos. ES 15-4 and ES 15-3) with adjustments and dates compliance requirements were met, where applicable
11 – 14	2.1 A.6	Added 02D .1111 Subpart DDDDD condition for reconstructed boiler (ID No. ES 15-1) per Joe Voelker’s language with adjustments and dates compliance requirements were met, where applicable
14 – 21	2.1 B	Updated table of applicable regulations Removed reference to 02Q .0711, inadvertently left in table during processing of issued permit 06691T18 Added three proposed thread bonding machines (ID Nos. ES-12 through ES-14)
19 – 21	2.1 B.6	Added three proposed thread bonding machines (ID Nos. ES-12 through ES-14)
19	2.1 B.6.d. through f.	Updated RACT/PSD avoidance condition per DAQ’s latest policy regarding testing requirements (i.e., changing operating parameters) through revising 2.1 B.6.d. and adding 2.1 B.6.e. & f.; renumbered subsequent sections
21	2.1 B.6.m. (old) 2.1 B.6.n. (new)	Renumbered section Added fan speed for three proposed thread bonding machines (ID Nos. ES-12 through ES-14) and footnotes
23 – 24	2.2 A	Added three proposed thread bonding machines (ID Nos. ES-12 through ES-14) Updated 15A NCAC 02D .0958 per shell guidance, remains for Gaston County
24 – 27	2.2 B	Added three proposed thread bonding machines (ID Nos. ES-12 through ES-14)
27	2.2 C	Removed table of applicable regulations per shell
N/A	2.2 D	Removed reference to 2.2.D Control of Toxic Air Pollutants – emission rates requiring a permit; State Enforceable Only which was inadvertently left in the table of applicable regulations (Section 2.1 B) during processing of renewed permit No. 06691T18.
28	2.3 C and D	Updated to include all 14 thread bonding machines
29 – 37	Section 3.0	Updated the General Conditions to the most recent revision (Version 5.3)
38	Attachment	Updated the list of acronyms to the most recent revision



State of North Carolina  
Department of Environmental Quality  
Division of Air Quality

## AIR QUALITY PERMIT

Permit No.	Replaces Permit No.(s)	Effective Date	Expiration Date
06691T20	06691T19	XXXX	XXXX

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 02D and 02Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 02Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

**Permittee:** American & Efird LLC  
**Plants 05 and 15**

**Facility ID:** 3600224

**Facility Site Location:** 20 American Street  
**City, County, State, Zip:** Mount Holly, Gaston County, NC 28120

**Mailing Address:** Post Office Box 507  
**City, State, Zip:** Mount Holly, NC 28120

**Application Number(s):** 3600224.17A, 3600224.18A, 3600224.18B, 3600224.19A and 3600224.19B

**Complete Application Date(s):** October 30, 2017, February 14, 2018, November 14, 2018, January 15, 2019 and March 25, 2019

**Primary SIC Code:** 2284  
**Division of Air Quality,**  
**Regional Office Address:** Mooresville Regional Office  
610 East Center Avenue, Suite 301  
Mooresville, NC 28115

Permit issued this the XX of XXXX 2020

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William D. Willets, P.E., Chief, Air Permitting Section  
By Authority of the Environmental Management Commission

## Table of Contents

### SECTION 1: PERMITTED EMISSION SOURCE(S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE(S) AND APPURTENANCES

### SECTION 2: SPECIFIC LIMITATIONS AND CONDITIONS

- 2.1 - Emission Source(s) Specific Limitations and Conditions  
(Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)
- 2.2 - Multiple Emission Source(s) Specific Limitations and Conditions  
(Including specific requirements, testing, monitoring, recordkeeping, and reporting requirements)
- 2.3 - Permit shield for Nonapplicable Requirements

### SECTION 3: GENERAL PERMIT CONDITIONS

### ATTACHMENT

List of Acronyms

## SECTION 1 – PERMITTED EMISSION SOURCE(S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE(S) AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

Page No(s).	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
<b>Plant No. 15</b>				
5 – 7, 9 – 11, 27	ES 15-4 <b>NSPS Dc MACT DDDDD</b>	One natural gas/No. 2 fuel oil-fired boiler (14.7 million Btu per hour heat input capacity)	N/A	N/A
5 – 8, 9 – 14, 27	ES 15-1 and ES 15-3 <b>NSPS Dc MACT DDDDD</b>	Two natural gas/No. 2 fuel oil-fired boilers (33.475 million Btu per hour heat input capacity each)	N/A	N/A
22, 24 & 27	ES 15-5 <sup>1</sup> <b>MACT OOOO</b>	Wastewater pre-treatment plant	N/A	N/A
<b>Plant No. 5</b>				
14 – 16, 19 – 21, 23 – 27, 27 & 28	ES-1 and ES-4 <b>MACT OOOO</b>	<u>Primary Operating Scenario (POS)</u> Two thread bonding processes utilizing High VOC Bonds and associated natural gas-fired curing ovens (2.6 million Btu per hour heat input capacity each)	CD-1	One natural gas-fired thermal oxidizer (5.0 million Btu per hour heat input capacity)
		<u>Alternate Operating Scenario (AOS)</u> Two thread bonding processes utilizing Low VOC Bonds and associated natural gas-fired curing ovens (2.6 million Btu per hour heat input capacity each)	N/A	N/A
14 – 21, 23 – 27, 27 & 28	ES-2, ES-3, ES-5, ES-6, ES-7, ES-8, ES-9, ES-10, and ES-11 <b>NSPS VVV MACT OOOO</b>	<u>POS</u> Nine thread bonding processes utilizing High VOC Bonds and associated natural gas-fired curing ovens (3.4 million Btu per hour heat input capacity each)	CD-1	One natural gas-fired thermal oxidizer (5.0 million Btu per hour heat input capacity)
		<u>AOS</u> Nine thread bonding processes utilizing Low VOC Bonds and associated natural gas-fired curing ovens (3.4 million Btu per hour heat input capacity each)	N/A	N/A

<sup>1</sup>This source currently has no applicable requirements.

Page No(s).	Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
14 – 21, 23 – 27, 27 & 28	ES-12 through ES-14 <b>NSPS VVV</b> <b>MACT OOOO</b>	<u>POS</u> Three thread bonding processes utilizing High VOC Bonds and associated electrically heated curing ovens  <u>AOS</u> Three thread bonding processes utilizing Low VOC Bonds and associated electrically heated curing ovens	CD-1   N/A	One natural gas-fired thermal oxidizer (5.0 million Btu per hour heat input capacity)   N/A



## SECTION 2 - SPECIFIC LIMITATIONS AND CONDITIONS

### 2.1 – Emission Source(s) and Control Device(s) Specific Limitations and Conditions

The emission source(s) and associated air pollution control device(s) and appurtenances listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

#### A. Three natural gas/No. 2 fuel oil fired boilers (ES 15-1, ES 15-3 and ES 15-4)

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	0.35 pounds per million Btu	15A NCAC 02D .0503
Sulfur dioxide	2.3 pounds per million Btu (ID Nos. ES 15-1, ES-3 and ES 15-4; while firing natural gas)	15A NCAC 02D .0516
	Less than 0.5 percent by weight sulfur content fuel oil (ID Nos. ES 15-1, ES-3 and ES 15-4; while firing fuel oil)	15A NCAC 02D .0524 (40 CFR 60, Subpart Dc)
Visible emissions	20% opacity (ID Nos. ES 15-4; while firing any fuel) (ID Nos. ES 15-1 and ES 15-3; while firing natural gas)	15A NCAC 02D .0521
	20% opacity (ES 15-1 and ES 15-3; while firing fuel oil):	15A NCAC 02D .0524 (40 CFR 60, Subpart Dc)
Nitrogen oxides	Permit Shield for Nonapplicable Requirements See Section 2.3-A.	15A NCAC 02Q .0512(a)(1)(B) for 15A NCAC 02D .1400
Odors	Odorous Emissions; <b>State-enforceable only</b> See Section 2.2.C. – Multiple Emission Sources	15A NCAC 02D .1806
HAPs	40 CFR Part 63 Subpart DDDDD (Compliance beginning May 20, 2019)	15A NCAC 02D .1111

#### 1. 15A NCAC 02D .0503: PARTICULATES FROM FUEL BURNING INDIRECT HEAT EXCHANGERS

- a. Emissions of particulate matter from the combustion of No. 2 fuel oil or natural gas that are discharged from these sources (ID Nos. ES 15-1, ES 15-3 and ES 15-4) into the atmosphere shall not exceed 0.35 pounds per million Btu heat input.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance General Condition JJ. If the results of this test are above the limit given in Section 2.1.A.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0503.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for particulate emissions from the firing of natural gas or No. 2 fuel oil in these sources (ID Nos. ES 15-1, ES 15-3 and ES 15-4).

## 2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from these sources (**ID Nos. ES 15-1, ES 15-3 and ES 15-4**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

### Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

### Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for sulfur dioxide emissions from the firing of natural gas or No. 2 fuel oil in these sources (**ID Nos. ES 15-1, ES 15-3 and ES 15-4**).

## 3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

- a. Visible emissions from this source (**ID No. ES 15-4; when firing any fuel**) and from these sources (**ID Nos. ES 15-1 and ES 15-3; while firing natural gas**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

### Testing [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1.A.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

### Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for visible emissions from the firing of natural gas or No. 2 fuel oil in these sources (**ID Nos. ES 15-1, ES 15-3 and ES 15-4**).

## 4. 15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS 40 CFR 60 Subpart Dc

- a. For these boilers (**ID Nos. ES 15-1, ES 15-3 and ES 15-4**), the Permittee shall comply with all applicable provisions, including the notification, testing, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524, "New Source Performance Standards (NSPS)," as promulgated in 40 CFR 60 Subpart Dc, "Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units," including Subpart A, "General Provisions."

### Emission Limitations [15A NCAC 02Q .0508(f)]

- b. The maximum sulfur content of any fuel oil received and fired in these source(s) (**ID Nos. ES 15-1, ES 15-3 and ES 15-4**) shall not exceed 0.5 percent by weight. These fuel oil sulfur limits apply at all times, including periods of startup, shutdown, and malfunction. [40 CFR 60.42c(d), 40 CFR 60.42c(i)]
- c. For these boilers (**ID Nos. ES 15-1 and ES 15-3**), on and after the date on which the initial performance test is required under Section 2.1.A.4.g., visible emissions from the boiler when firing No. 2 fuel oil shall not be more than 20 percent opacity when averaged over a six-minute period, except for one six-minute period per hour of not more than 27 percent opacity. [40 CFR 60.43c(c)]
- d. The opacity standard in Section 2.1.A.4.c. applies at all times when firing No. 2 fuel oil in these boilers (**ID Nos. ES 15-1 and ES 15-3**), except during periods of startup, shutdown, or malfunction. [40 CFR 60.43c(d)]
- e. No fuel sulfur limits or opacity limits apply under 15A NCAC 02D .0524 when firing natural gas.

**Testing** [15A NCAC 02Q .0508(f)]

- f. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above any limit given in Sections 2.1.A.4.b. and c. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.
- g. For these boilers (**ID Nos. ES 15-1 and ES 15-3**), the Permittee shall conduct a performance test using Method 9 of Appendix A-4 of 40 CFR Subpart 60 and in accordance with General Condition JJ to demonstrate compliance with the opacity limit in Section 2.1.A.4.c within 45 days of switching fuel firing from natural gas to No. 2 fuel oil, or within 180 days after initial startup of the boiler when firing No. 2 fuel oil, whichever is later, and shall comply with Section 2.1.A.4.i below. [40 CFR 60.47c(a)]

**Fuel Sulfur Monitoring** [15A NCAC 02Q .0508(f)]

- h. The Permittee shall retain a copy of the fuel supplier certification for any oil fired in these boilers (**ID Nos. ES 15-1, ES 15-3, and ES 15-4**). The fuel supplier certification shall include the following information:
  - i. The name of the oil supplier;
  - ii. A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c; and
  - iii. The sulfur content or maximum sulfur content of the oil.[40 CFR 60.42c(h)(1), 60.44c(h), 60.46c(e), 60.48c(f)]  
The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if these monitoring requirements are not met.

**Opacity Monitoring** [15A NCAC 02Q .0508(f), 40 CFR 60.47c(c), 60.47c(f)(3)]

- i. After completion of the initial performance testing in Section 2.1.A.4.g., the Permittee shall comply with visible emissions monitoring for these boilers (**ID Nos. ES 15-1 and ES 15-3**) in paragraphs i. or ii. below:
  - i. The Permittee shall conduct subsequent Method 9 performance tests using the applicable schedule in paragraphs (A) through (D) below, or within 45 days of switching fuel combustion from natural gas to No. 2 fuel oil, whichever is later, as determined by the most recent Method 9 performance test results.
    - (A) If no visible emissions are observed, a subsequent Method 9 performance test must be completed within 12 calendar months from the date that the most recent performance test was conducted;
    - (B) If visible emissions are observed but the maximum 6-minute average opacity is less than or equal to 5 percent, a subsequent Method 9 performance test must be completed within 6 calendar months from the date that the most recent performance test was conducted;
    - (C) If the maximum 6-minute average opacity is greater than 5 percent but less than or equal to 10 percent, a subsequent Method 9 performance test must be completed within 3 calendar months from the date that the most recent performance test was conducted; or
    - (D) If the maximum 6-minute average opacity is greater than 10 percent, a subsequent Method 9 performance test must be completed within 45 calendar days from the date that the most recent performance test was conducted.
    - (E) The observation period for Method 9 performance tests may be reduced from 3 hours to 60 minutes if all 6-minute averages are less than 10 percent and all individual 15-second observations are less than or equal to 20 percent during the initial 60 minutes of observation.[40 CFR 60.47c(a)(1)]
  - ii. If the maximum 6-minute opacity is less than 10 percent during the most recent Method 9 performance test, the Permittee may, as an alternative to performing subsequent Method 9 performance tests, elect to perform subsequent monitoring using Method 22 according to the procedures specified in paragraphs (A) and (B) below:
    - (A) The Permittee shall conduct 10 minute observations (during normal operation) each operating day the affected facility fires No. 2 fuel oil using Method 22 and demonstrate that the sum of the occurrences of any visible emissions is not in excess of 5 percent of the observation period (i.e., 30 seconds per 10 minute period). If the sum of the occurrence of any visible emissions is greater than 30 seconds during the initial 10 minute observation, immediately conduct a 30 minute observation. If the sum of the occurrence of visible emissions is greater than 5 percent of the observation period (i.e., 90 seconds per 30 minute period), the Permittee shall either document and adjust the operation of the facility and demonstrate within 24 hours that the sum of the occurrence of visible emissions is equal to or less than 5 percent during a 30 minute observation (i.e., 90

seconds) or conduct a new Method 9 performance test using the procedures in Section 2.1.A.4.i(i) above within 45 calendar days.

- (B) If no visible emissions are observed for 10 operating days during which No. 2 fuel oil is fired, observations can be reduced to once every 7 operating days during which No. 2 fuel oil is fired. If any visible emissions are observed, daily observations shall be resumed.

[40 CFR 60.47c(a)(2)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the requirements in Section 2.1.A.4.i are not met.

**Recordkeeping** [15A NCAC 02Q .0508(f), 40 CFR 60.48c(c)]

- j. The Permittee shall record and maintain records of the amounts of each fuel fired during each month. [40 CFR 60.48c(g)(2)]
- k. The Permittee shall maintain records of No. 2 fuel oil supplier certifications as shown in Section 2.1.A.4.h. [40 CFR 60.48c(e)(11), (f)(1)]
- l. The Permittee shall keep the following opacity monitoring records:
- i. For each performance test conducted using Method 9 of appendix A-4 of this part, the Permittee shall keep the records including the following:
    - (A) Dates and time intervals of all opacity observation periods;
    - (B) Name, affiliation, and copy of current visible emission reading certification for each visible emission observer participating in the performance test; and
    - (C) Copies of all visible emission observer opacity field data sheets;
  - ii. For each performance test conducted using Method 22 of appendix A-4 of this part, the Permittee shall keep the records including the following:
    - (A) Dates and time intervals of all visible emissions observation periods;
    - (B) Name and affiliation for each visible emission observer participating in the performance test;
    - (C) Copies of all visible emission observer opacity field data sheets; and
    - (D) Documentation of any adjustments made and the time the adjustments were completed to the affected facility operation by the Permittee to demonstrate compliance with the applicable monitoring requirements.
- [40 CFR 60.48c(c)(1), (2)]
- m. The Permittee shall maintain records of any occurrence and duration of any startup, shutdown, or malfunction in the operation the boilers. [40 CFR 60.7(b)]
- n. All records required under Sections 2.1.A.4.j through l. shall be maintained by the Permittee for a period of two years following the date of such record. [40 CFR 60.48c(i)]
- o. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the recordkeeping requirements in Sections 2.1.A.4 j. through n. are not met.

**Reporting** [15A NCAC 02Q .0508(f), 40 CFR 60.48c(c), (j)]

- p. The Permittee shall submit a semiannual summary report postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of noncompliance from the requirements of this permit and excess emissions must be clearly identified. The summary report shall include the following information:
- i. Fuel supplier certification(s), as described in Section 2.1.A.4.h.
  - ii. A certified statement signed by the Permittee that the records of fuel supplier certification(s) submitted represents all of the No. 2 fuel oil fired during the semiannual period;
  - ii. Records from any subsequent performance tests performed as shown in Section 2.1.A.4.l.
- q. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the reporting requirements in Section 2.1.A.4.p. are not met.

**5. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY**

**Applicability** [40 CFR 63.7485, §63.7490(d), §63.7499(l)]

- a. For these emission sources (**ID Nos. ES 15-3 and ES 15-4**) existing sources designed to burn gas 1 fuels, with oil during curtailment, with a heat input capacity equal to or greater than 10 million Btu per hour, the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology (MACT)" as promulgated in 40 CFR Part 63, Subpart DDDDD, "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters" and Subpart A "General Provisions."

**Definitions and Nomenclature** [§63.7575]

- b. For the purposes of this permit condition, the definitions and nomenclature contained in 40 CFR 63.7575 shall apply.
- c. The Permittee shall only burn liquid fuel for periodic testing of liquid fuel, maintenance, or operator training, not to exceed a combined total of 48 hours during any calendar year, and during periods of gas curtailment or gas supply interruptions of any duration. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

**40 CFR Part 63 Subpart A General Provisions** [§63.7565]

- d. The Permittee shall comply with the requirements of 40 CFR 63 Subpart A General Provisions according to the applicability of Subpart A to such sources as identified in Table 10 to 40 CFR Part 63, Subpart DDDDD.

**Compliance Date** [40 CFR 63.7510(e), §63.56(b)]

- e. The Permittee shall complete the initial tune up and the one-time energy assessment no later than **May 20, 2019**. The Permittee completed the initial tune up for these boilers (**ID Nos. ES 15-3 and ES-15-4**) on January 11, 2019 and January 10, 2019, respectively. The one-time energy assessment requirement was met on December 4, 2018.

**Notifications** [40 CFR 63.7545(e), §63.7530(e), (f)]

- f. The Permittee shall submit a Notification of Compliance Status. The notification must be signed by a responsible official and submitted by July 19, 2019. The notification shall contain the following:
  - i. A description of the affected unit(s) including identification of which subcategories the unit is in, the design heat input capacity of the unit, and description of the fuel(s) burned.
  - ii. The following certification(s) of compliance, as applicable:
    - (A) "This facility completed the required initial tune-up for all of the boilers and process heaters covered by 40 CFR 63 Subpart DDDDD at the site according to the procedures in §63.7540(a)(10)(i) through (vi)," [i.e., Section 2.1.A.5.h. and j.ii.]; and
    - (B) "This facility has had an energy assessment performed according to §63.7530(e)" [i.e., Section 2.1.A.5.i.] and is an accurate depiction of the facility at the time of the assessment, or that the maximum number of on-site technical hours specified in the definition of energy assessment applicable to the facility has been expended.
    - (C) "No secondary materials that are solid waste were combusted in any affected unit."
- [This requirement has been met. NOC report dated January 29, 2019]
- g. The Permittee shall submit a notification of intent to fire an alternative fuel (i.e., fuel oil) within 48 hours of the declaration of each period of natural gas curtailment or supply interruption. The notification must include the information in §63.7545(f). [§63.7545(f)]

**Work Practice Standards** [15A NCAC 02Q .0508(f)]

- h. i. The Permittee shall conduct a tune-up annually while burning the type of fuel (or fuels in case of units that routinely burn a mixture) that provided the majority of the heat input to the boiler or process heat over the 12 months prior to the tune-up as specified below:
  - (A) As applicable, inspect the burner, and clean or replace any components of the burner as necessary. The Permittee may perform the burner inspection anytime prior to the tune-up or delay the burner inspection until the next scheduled unit shutdown;

- (B) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;
- (C) Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (the Permittee may delay the inspection until the next scheduled unit shutdown;
- (D) Optimize total emissions of CO. This optimization should be consistent with the manufacturer's specifications, if available, and with any NOx requirement to which the unit is subject, and
- (E) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer.  
[§63.7500(a), §63.7540(a)(10)]
- ii. Each annual tune-up shall be conducted no more than 13 months after the previous tune-up.  
[§63.7515(d)]
- iii. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 days of startup.  
[§63.7540(a)(13), §63.7515(g)]
- iv. At all times, the Permittee shall operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.  
[§63.7500(a)(3)]
- v. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements in Section 2.1.A.5. are not met.

**Energy Assessment Requirements** [15A NCAC 02Q .0508(f)]

- i. The Permittee shall have a one-time energy assessment performed by a qualified energy assessor. The energy assessment must address the requirements in 40 CFR 63 Subpart DDDDD, Table 3, with the extent of the evaluation for items (a) to (e) in Table 3 appropriate for the on-site technical hours listed in §63.7575. [The one-time energy assessment requirement was met on December 4, 2018.]  
[§63.7500(a)(1), Table 3]  
The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

**Recordkeeping Requirements** [15A NCAC 02Q .0508(f), §63.7555]

- j. The Permittee shall:
  - i. keep a copy of each notification and report submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status, or semiannual compliance report that has been submitted, according to the requirements in §63.10(b)(2)(xiv).  
[§63.7555(a)(1)]
  - ii. maintain on-site and submit, if requested by the Administrator, an annual report containing the information in paragraphs (A) through (C) below:
    - (A) the concentrations of carbon monoxide in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load before and after the tune-up of the source;
    - (B) a description of any corrective actions taken as a part of the tune-up; and
    - (C) the type and amount of fuel used over the 12 months prior to the tune-up, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.  
[§63.7540(a)(10)(vi)]
  - iii. keep the associated records for Section 2.1.A.5.h. through i.
  - iv. keep the following records pursuant to 15A NCAC 02Q .0508(f) and §63.7555(h):
    - (A) types of fuels combusted during periods of gas curtailment, gas supply interruption, periodic testing maintenance and operator training;

- (B) date and duration of periods of gas curtailment and gas supply interruption; and
- (C) date and duration of periods of testing, maintenance and operator training while combusting liquid fuel.
- v. maintain records in a form suitable and readily available for expeditious review;
- vi. keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record;
- vii. keep each record on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The Permittee can keep the records offsite for the remaining 3 years.

[§63.7560, 63.10(b)(1)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if records are not maintained pursuant to Section 2.1. A.5. i. through j.

**Reporting Requirements** [15A NCAC 02Q .0508(f)]

- k. i. The Permittee shall submit compliance reports to the DAQ on an annual basis. The first report shall cover the period beginning on May 20, 2019 and ending on December 31, 2019. The first report shall be postmarked on or before January 30, 2020. Subsequent annual reports shall cover the periods from January 1 to December 31. The Permittee shall submit the compliance report postmarked on or before January 30 of each calendar year for the preceding 12-month period. [§63.7550(b)]
- ii. The compliance report must be submitted electronically via the Compliance and Emissions Data Reporting Interface (CEDRI). CEDRI can be accessed through the EPA's Central Data Exchange (CDX) (<https://cdx.epa.gov/>). You must use the appropriate electronic report in CEDRI for this subpart. Instead of using the electronic report in CEDRI for this subpart, you may submit an alternate electronic file consistent with the XML schema listed on the CEDRI Web site (<http://www.epa.gov/ttn/chief/cedri/index.html>), once the XML schema is available. If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §63.13. You must begin submitting reports via CEDRI no later than 90 days after the form becomes available in CEDRI. [§63.7550(h)(3)]
- iii. The compliance report must contain the following information:
  - (A) company name and address;
  - (B) process unit information, emissions limitations, and operating parameter limitations;
  - (C) date of report and beginning and ending dates of the reporting period;
  - (D) include the date of the most recent tune-up for each unit required according to Section 2.1 A5.h. Include the date of the most recent burner inspection.
  - (E) statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.[§63.7550(a) and (c), Table 9]
- iv. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the reporting requirements in Section 2.1 A.5.k are not met.

**6. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY**

**Applicability** [40 CFR 63.7485, §63.7490(b), (c), §63.7499(l)]

- a. For **this source (ID Nos. ES 15-1)** (i.e., reconstructed or new units designed to burn gas 1 fuels, with a heat input capacity equal to or greater than 10 MMBtu/hr, with no autotrim, with oil during curtailment), the Permittee shall comply with all applicable provisions, including the monitoring, recordkeeping, and reporting contained in Environmental Management Commission Standard 15A NCAC 02D .1111 "Maximum Achievable Control Technology" (MACT) as promulgated in 40 CFR 63, Subpart DDDDD "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters" and Subpart A "General Provisions."

**Definitions and Nomenclature** [§63.7575]

- b. i. For the purpose of this permit condition, the definitions and nomenclature contained in §63.7575 shall apply.

- ii. The Permittee shall only burn liquid fuel for periodic testing of liquid fuel, maintenance, or operator training, not to exceed a combined total of 48 hours during any calendar year, and during periods of gas curtailment or gas supply interruptions of any duration. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these requirements are not met.

**40 CFR Part 63 Subpart A General Provisions** [§63.7565]

- c. The Permittee shall comply with the requirements of 40 CFR 63 Subpart A General Provisions according to the applicability of Subpart A to such sources as identified in Table 10 to 40 CFR Part 63, Subpart DDDDD.

**Compliance Date** [§63.7495(a), §63.7510(f), §63.56(b)]

- d. i. The Permittee shall comply with the applicable requirements upon startup **of this reconstructed source (ID Nos. ES 15-1)**.
- ii. The Permittee shall complete the initial tune up and the one-time energy assessment no later than **May 20, 2019**. The Permittee completed the initial tune up for this boiler (**ID Nos. ES 15-1**) on January 16, 2019. The one-time energy assessment requirement was met on December 4, 2018.

**Notifications** [§63.7545]

- e. i. The Permittee shall submit a notification of intent to fire an alternative fuel (i.e., fuel oil) within 48 hours of the declaration of each period of natural gas curtailment or supply interruption. The notification must include the information in §63.7545(f). [§63.7545(f)]
- ii. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements in **Section 2.1 A.6.e** are not met.

**Work Practice Standards** [15A NCAC 02Q .0508(f)]

- f. i. The Permittee shall conduct a tune-up every year while burning the type of fuel (or fuels in case of units that routinely burn a mixture) that provided the majority of the heat input to the boiler or process heater over the 12 months prior to the tune-up, as specified below:
  - (A) as applicable, inspect the burner, and clean or replace any components of the burner as necessary. The Permittee may perform the burner inspection any time prior to the tune-up or delay the burner inspection until the next scheduled or unit shutdown.
  - (B) inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available.
  - (C) inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (the Permittee may delay the inspection until the next scheduled unit shutdown).
  - (D) optimize total emissions of CO. This optimization should be consistent with the manufacturer's specifications, if available, and with any NOX requirement to which the unit is subject.
  - (E) measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer.[§63.7500(a), §63.7540(a)(10)]
- ii. Each tune-up shall be conducted no more than 13 months after the previous tune-up. The initial tune-up shall be conducted no later than 13 months after the initial startup of the source. [§63.7515(d)]
- iii. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup. [§63.7540(a)(13), §63.7515(g)]
- iv. At all times, you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [§63.7500(a)(3)]
- v. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the requirements in **Section 2.1 A.6.f** are not met.



**Recordkeeping Requirements** [15A NCAC 02Q .0508(f)]

- g. The Permittee shall:
- i. keep a copy of each notification and report submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status or compliance report that has been submitted, according to the requirements in §63.10(b)(2)(xiv). [§63.7555(a)(1)]
  - ii. maintain on-site and submit, if requested by the Administrator, a report containing the information in paragraphs (A) through (C) below:
    - (A) the concentrations of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler or process heater;
    - (B) a description of any corrective actions taken as a part of the tune-up; and
    - (C) the type and amount of fuel used over the 12 months prior to the tune-up, but only if the unit was physically and legally capable of using more than one type of fuel during that period. Units sharing a fuel meter may estimate the fuel use by each unit.
- [§63.7540(a)(10)(vi)]
- iii. keep the associated records for **Section 2.1 A.6.f.**
  - iv. keep the following records, pursuant to 15A NCAC 02Q .0508(f) and §63.7555(h):
    - (A) types of fuels combusted during periods of gas curtailment, gas supply interruption, periodic testing, maintenance and operator training;
    - (B) date and duration of periods of gas curtailment and gas supply interruption; and
    - (C) date and duration of periods of testing, maintenance and operator training while combusting liquid fuel.
  - v. maintain records in a form suitable and readily available for expeditious review;
  - vi. keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record; and
  - vii. keep each record on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record. The Permittee can keep the records offsite for the remaining 3 years.
- [§63.7560, §63.10(b)(1)]
- viii. be deemed in noncompliance with 15A NCAC 02D .1111 if records are not maintained pursuant to **Section 2.1 A.6.g.**

**Reporting Requirements** [15A NCAC 02Q .0508(f)]

- h. i. The Permittee shall submit compliance reports to the DAQ on an annual basis. The first report shall cover the period beginning May 20, 2019 to December 31, 2019. The first report shall be postmarked on or before January 30, 2020. Subsequent annual reports shall cover the periods from January 1 to December 31. The Permittee shall submit the compliance reports postmarked on or before January 30 for the preceding reporting period. [§63.7550(a), (b)]
- ii. The compliance report must also be submitted electronically via the Compliance and Emissions Data Reporting Interface (CEDRI). CEDRI can be accessed through the EPA's Central Data Exchange (CDX) (<https://cdx.epa.gov/>.) You must use the appropriate electronic report in CEDRI for this subpart. Instead of using the electronic report in CEDRI for this subpart, you may submit an alternate electronic file consistent with the XML schema listed on the CEDRI Web site (<http://www.epa.gov/ttn/chief/cedri/index.html>), once the XML schema is available. If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §63.13. You must begin submitting reports via CEDRI no later than 90 days after the form becomes available in CEDRI. [§63.7550(h)(3)]
  - iii. The compliance report must contain the following information:
    - (A) Company name and address;
    - (B) Process unit information, emissions limitations, and operating parameter limitations;
    - (C) Date of report and beginning and ending dates of the reporting period;
    - (D) Include the date of the most recent tune-up for each unit required according to **Section 2.1 A.6.f.** Include the date of the most recent burner inspection if it was not done annually and was delayed until the next scheduled or unscheduled unit shutdown.

- (E) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.  
[§63.7550(a) and (c), Table 9]
- iv. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the reporting requirements in **Section 2.1 A.6.h.** are not met.

**B. Thread coating operation consisting of fourteen thread bonding processes:**

- **Two thread bonding machines 1 and 4 (ID Nos. ES-1 and ES-4) and associated natural gas-fired curing ovens (2.6 million Btu per hour heat input capacity each)**
- **Nine thread bonding machines 2, 3, and 5 through 11 (ID Nos. ES-2, ES-3, and ES-5 through ES-11) and associated natural gas-fired curing ovens (3.4 million Btu per hour heat input capacity each)**
- **Three thread bonding machines 12 through 14 (ID Nos. ES-12 through ES-14) and associated electrically heated curing ovens**

**All fourteen thread bonding processes are enclosed by a permanent total enclosure and controlled by one natural gas-fired thermal oxidizer (5 million Btu per hour heat input, ID No. CD-01) while processing High VOC Bonds**

The following table provides a summary of limits and standards for the emission source(s) described above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	$E=4.10P^{0.67}$ where E = allowable emission rate in pounds per hour P = process weight in tons per hour	15A NCAC 02D .0515
Sulfur dioxide	2.3 pounds per million Btu heat input <b>(ID Nos. ES-1 through ES-11)</b>	15A NCAC 02D .0516
Visible emissions	20 percent opacity	15A NCAC 02D .0521
Volatile organic compounds	Reduce emissions by at least 90 percent (while processing High VOC Bonds) <b>(ID Nos. ES-2, ES-3 and ES-5 through ES-14)</b>	15A NCAC 02D .0524 (40 CFR 60, Subpart VVV)
Volatile organic compounds	VOC content of coating equal or less than 9 %w (while processing Low VOC Bonds) <b>(ID Nos. ES-2, ES-3 and ES-5 through ES-14)</b>	15A NCAC 02Q .0317 Avoidance Conditions for 15A NCAC 02D .0524 (40 CFR 60, Subpart VVV)
Volatile organic compounds	Permit Shield for Nonapplicable Requirements - See Section 2.3.B. <b>(ID Nos. ES-1 and ES-4)</b>	15A NCAC 02Q .0512(a)(1)(B)
Volatile organic compounds	Less than 100 tons per year <i>combined</i>	15A NCAC 02Q.0317 Avoidance Conditions for 15A NCAC 02D .0902
Volatile organic compounds	Less than 100 tons per year <i>combined</i>	15A NCA 02Q.0317 Avoidance Conditions for 15A NCAC 02D .0531
Volatile organic compounds	Permit Shield for Non-Applicable Requirements See Section 2.3.C. <b>(ID Nos. ES-1 through ES-14)</b>	15A NCAC 02Q .0512(a)(1)(B) for 15A NCAC 02D .0951

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile organic compounds	Permit Shield for Non-Applicable Requirements See Section 2.3.D. <b>(ID Nos. ES-1 through ES-14)</b>	15A NCAC 02Q .0512(a)(1)(B) for 15A NCAC 02D .0955
Volatile organic compounds	Work Practice Standards See Section 2.2.A. – Multiple Emission Sources	15A NCAC 02D .0958
Hazardous air pollutants	Maximum Achievable Control Technology See Section 2.2.B. – Multiple Emission Sources	15A NCAC 02D .1111 (40 CFR 63, Subpart OOOO)
Odors	Odorous Emissions; <b>State-enforceable only</b> See Section 2.2.C. – Multiple Emission Sources	15A NCAC 02D .1806

## 1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

- a. Emissions of particulate matter from these sources (**ID Nos. ES-1 through ES-14**) shall not exceed an allowable emission rate as calculated by the following equation:

$$E = 4.10 \times P^{0.67} \quad (\text{for process rates less than or equal to 30 tons per hour})$$

Where E = allowable emission rate in pounds per hour  
P = process weight in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1.B.1.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. The Permittee shall maintain production records such that the process rates “P” in tons per hour, as specified by the formula contained above can be derived, and shall make these records available to a DAQ authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the production records are not maintained or the types of materials and finishes are not monitored.
- d. No reporting is required for particulate emissions from these sources (**ID Nos. ES-1 through ES-14**).

## 2. 15A NCAC 02D .0516: SULFUR DIOXIDE EMISSIONS FROM COMBUSTION SOURCES

- a. Emissions of sulfur dioxide from these sources (**ID Nos. ES-1 through ES-11**) shall not exceed 2.3 pounds per million Btu heat input. Sulfur dioxide formed by the combustion of sulfur in fuels, wastes, ores, and other substances shall be included when determining compliance with this standard.

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1.B.2.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0516.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring/recordkeeping/reporting is required for sulfur dioxide emissions from the firing of natural gas in these sources (**ID Nos. ES-1 through ES-11**).

**3. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS**

- a. Visible emissions from these sources (**ID Nos. ES-1 through ES-14**) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity. [15A NCAC 02D .0521(d)]

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1.B.3.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- c. No monitoring, recordkeeping or reporting is required for visible emissions from these sources (**ID Nos. ES-1 through ES-14**).

**4. 15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS**

- a. The Permittee shall comply with all applicable provisions, including the notification, testing, reporting, recordkeeping, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .0524 “New Source Performance Standards (NSPS)” as promulgated in 40 CFR Part 60 Subpart VVV, “Standards of Performance for Polymeric Coating of Supporting Substrates Facilities,” including Subpart A “General Provisions.”

**Emission Limitations** [15A NCAC 02D .0524]

- b. The Permittee shall reduce VOC emissions to the atmosphere from the coating operations (**ID Nos. ES-2, ES-3 and ES-5 through ES-14**) by at least 90 percent (“emission reduction standard”) while applying coatings containing greater than 9 percent VOC by weight of the volatile fraction (“High VOC Bonds”), as applied to threads. [40 CFR 60.742(b)(1)]

**Testing** [15A NCAC 02Q .0508(f)]

- c. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1.B.4.b. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524.

**NSPS Compliance Provisions** [40 CFR 60.743]

- d. To demonstrate compliance with the emission reduction standard for coating operations specified in 60.742(b)(1), the Permittee has chosen the following compliance option:
  - i. Gaseous emissions test for coating operations not using carbon adsorption beds with individual exhausts. This method is applicable when the emissions from any affected coating operation are controlled by a control device other than a fixed-bed carbon adsorption system with individual exhaust stacks for each adsorber vessel. The Permittee using this method shall comply with the following procedures:
    - (A) Construct the vapor capture system and control device so that all gaseous volumetric flow rates and total VOC emissions can be accurately determined by the applicable test methods and procedures specified in Sections 60.745(b) through (g). [40 CFR 60.743(a)(1)(i)]
    - (B) Determine capture efficiency from the coating operation by capturing, venting, and measuring all VOC emissions from the coating operation. During a performance test, the Permittee of an affected coating operation located in an area with other sources of VOC emissions shall isolate the coating operation emissions from all other sources of VOC by one of the following methods:
      - (1) Build a temporary enclosure, as defined in 40 CFR 60.741(a) and conforming to the requirements of 40 CFR 60.743(b)(1), around the affected coating operation. The temporary

- enclosure must be constructed and ventilated (through stacks suitable for testing) so that it has minimal impact on the performance of the capture system; [40 CFR 60.743(a)(1)(ii)(A)] or
- (2) Shut down all other sources of VOC and continue to exhaust fugitive emissions from the affected coating operation through any building ventilation system and other room exhausts such as those on drying ovens. All such ventilation air must be vented through stacks suitable for testing because the VOC content in each must be determined. [40 CFR 60.743(a)(1)(ii)(B)]
- (C) Operate the emission control device with all emission sources (**ID Nos. ES-2, ES-3 and ES-5 through ES-14**) connected and operating. [40 CFR 60.743(a)(1)(iii)]
- (D) Determine the control efficiency (E) of the control device by Equation 1 in 40 CFR 60.743(a)(1)(iv). [40 CFR 60.743(a)(1)(iv)]
- (E) Determine the efficiency (F) of the vapor capture system by Equation 2 in 40 CFR 60.743(a)(1)(v). [40 CFR 60.743(a)(1)(v)]
- (F) For each affected coating operation subject to 40 CFR 60.742(b)(1) (emission reduction standard for coating operations), compliance is demonstrated if the product of (E) x (F) is equal to or greater than 0.90. [40 CFR 60.743(a)(1)(vi)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the requirements as specified in Section 2.1.B.4.d are not met.

**Monitoring** [15A NCAC 02Q .0508(f), 15A NCAC 02D .0524 (40 CFR 60.744)]

- e. The following monitoring shall be performed:
- The Permittee shall install and calibrate all monitoring devices required under the provisions of this section according to the manufacturer's specifications, prior to the initial performance tests in locations such that the representative values of the monitored parameters will be obtained. The parameters to be monitored shall be continuously measured and recorded during each performance test. [40 CFR 60.744(a)]
  - The Permittee of an affected facility controlled by a thermal oxidizer and demonstrating compliance by the test methods described in 40 CFR 60.743(a)(1), (2), (b), or (c) (which include control device efficiency determinations) shall install, calibrate, maintain, and operate, according to the manufacturer's specifications, a monitoring device that continuously indicates and records the combustion temperature of the thermal oxidizer. The monitoring device shall have an accuracy within +/- 1 percent of the temperature being measured in Celsius degrees. [40 CFR 60.744(e)]
  - If the Permittee demonstrates compliance by the test methods described in 40 CFR 60.743(a)(1) or (2) (which include vapor capture system efficiency determinations) or 40 CFR 60.743(a)(4) (short-term liquid material balance), the Permittee shall submit a monitoring plan for the vapor capture system to the Administrator as required under 40 CFR 60.7(a)(2) of the General Provisions. The plan shall identify the parameter to be monitored as an indicator of vapor capture system performance (e.g. the amperage to the exhaust fans or duct flow rates) and the method for monitoring the chosen parameter. The Permittee shall install, calibrate, maintain, and operate, according to manufacturer's specifications, a monitoring device that continuously indicates and records the chosen parameter. [40 CFR 60.744(g)]
  - The Permittee shall record time periods of mixing or coating operations when the emission control device is malfunctioning or not in use. [40 CFR 60.744(i)]
  - The Permittee shall record time periods of mixing or coating operations when each monitoring device is malfunctioning or not in use. [40 CFR 60.744(j)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the requirements as specified in Section 2.1.B.4.e. are not met.

**Recordkeeping/Reporting** [15A NCAC 02Q .0508(f) and 15A NCAC 02D .0524 (40 CFR 60.745 and 60.747)]

- f. In addition to any other reporting required by 40 CFR 60.48c or notification requirements to the EPA, the Permittee is required to **NOTIFY** the DAQ in writing of the following:
- All instances of deviations from the requirements of this permit must be clearly identified.
- g. The Permittee shall perform the following NSPS reporting and recordkeeping requirements:
- For each affected facility subject to the requirements of 40 CFR 60.742(b) and (c), the Permittee shall submit the performance test data and results to the Administrator as specified in 40 CFR 60.8(a) of this part. In addition, the average values of the monitored parameters measured at least every 15 minutes

- and averaged over the period of the performance tests shall be submitted with the results of all performance tests. [40 CFR 60.747(a)]
- ii. If the Permittee demonstrates compliance by the methods described in 40 CFR 60.743(a)(1), (2), (4), (b), or (c), the Permittee shall maintain records and submit quarterly reports to the Administrator documenting the following:
    - (A) For those affected facilities monitoring thermal oxidizer combustion gas temperature, all 3-hour periods (during actual coating operations) during which the average combustion temperature the device is more than 28 Celsius degrees below the average combustion temperature of the device during the most recent performance test that demonstrated compliance. [40 CFR 60.747(d)(4)]
    - (B) For each affected facility monitoring a total enclosure pursuant to 40 CFR 60.744(h) or vapor capture system pursuant to 40 CFR 60.744 (g), all 3-hour periods (during actual coating operations) during which the average total enclosure or vapor capture system monitor readings vary by 5 percent or more from the average value measured during the most recent performance test that demonstrated compliance. [40 CFR 60.747(d)(6)]
    - (C) The Permittee not required to submit reports under Sections 2.1.A.4.g.ii.(A) and (B) because no reportable periods have occurred shall submit semiannual statements clarifying this fact. [40 CFR 60.747(d)(7)]
  - iii. The Permittee shall submit the following with the reports required under 40 CFR 60.747 (d) and (e):
    - (A) All periods during actual mixing or coating operations when a required monitoring device (if any) was malfunctioning or not operating. [40 CFR 60.747(f)(1)]
    - (B) All periods during actual mixing or coating operations when the control device was malfunctioning or not operating. [40 CFR 60.747(f)(2)]
  - iv. The reports required under 40 CFR 60.747 (b), (c), (d), and (e) shall be postmarked within 30 days after the end of the reporting period. [40 CFR 60.747(g)]
  - h. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0524 if the requirements as specified in Sections 2.1.B.4.f and g are not met.

**5. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for  
15A NCAC 02D .0524: NEW SOURCE PERFORMANCE STANDARDS**

- a. In order to avoid applicability of 15A NCAC 02D .0524 “New Source Performance Standards (NSPS)” as promulgated in 40 CFR Part 60 Subpart VVV, “Standards of Performance for Polymeric Coating of Supporting Substrates Facilities,” for the emission sources (**ID Nos. ES-2, ES-3 and ES-5 through ES-14**) while applying waterborne coatings (“Low VOC Bonds”) to thread, the Permittee shall not exceed the limit of 9 percent by weight of the volatile fraction for VOC content of the coating as applied.

**Monitoring/Recordkeeping/Reporting** [15A NCAC 02Q .0508(f)]

- b. The Permittee shall maintain production records which specify the types of materials and finishes processed and shall make these records available to a DAQ authorized representative upon request. The Permittee shall be deemed in noncompliance with 15A NCAC 02Q .0524, if the production records are not maintained, the types of materials and finishes are not monitored, or the emission limit in Section 2.1.B.5.a is exceeded.
- c. No reporting is required while applying waterborne coatings from these sources (**ID Nos. ES-2, ES-3 and ES-5 through ES-14**).

**6. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for  
15A NCAC 02D .0531: SOURCES IN NONATTAINMENT AREAS  
15A NCAC 02D .0902: VOLATILE ORGANIC COMPOUNDS (VOC) REASONABLY AVAILABLE  
CONTROL TECHNOLOGY (RACT) APPLICABILITY**

- a. In order to avoid applicability of these regulations, the fourteen thread bonding machines (**ID Nos. ES-1 through ES-14**) shall discharge into the atmosphere less than 100 tons of VOCs per consecutive 12-month period. [15A NCAC 02D .0902, 15A NCAC 02D .0531]

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile Organic Compounds	Less than 100 tons per consecutive twelve month period for thread bonding machines 1 through 14 ( <b>ID Nos. ES-1 through ES-14</b> )	15A NCAC 02Q .0317 for 15A NCAC 02D .0531 and 02D .0902

**Testing** [15A NCAC 02Q .0508(f)]

- b. If emissions testing is required, the Permittee shall perform such testing in accordance with General Condition JJ. If the results of this test are above the limits given in Section 2.1.B.6.a. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0902 and 15A NCAC 02D .0531.
- c. Under the provisions of NCGS 143-215.108, the Permittee shall conduct a periodic emissions performance test to establish the proper operating temperature, capture system efficiency, and add-on control device destruction or removal efficiency. The testing shall be conducted in accordance with a testing protocol approved by the DAQ to demonstrate compliance with the emission limit in Section 2.1.B.6.a. above. Details of the emissions testing and requirements can be found in Section 3 - General Condition JJ.
- d. Periodic testing of the processes utilizing High VOC Bonds (**ID Nos. ES-1 through ES-14**) controlled by a thermal oxidizer (**ID No. CD-1**) shall be conducted once every 60 months.<sup>2</sup> If the results of this test are above the limit given in Section 2.1.B.6.a. above for VOCs, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0902 and 15A NCAC 02D .0531.
- e. Compliance with previously approved parametric operating values is not required during periodic required testing or other tests undertaken to re-establish parametric operating values by the Permittee.
- f. The Permittee may re-establish any parametric operating value during periodic testing. If the new parametric operating values re-established during periodic testing are more stringent, the Permittee shall submit a request to revise the value(s) in the permit at the same time the associated test report required pursuant to General Condition JJ is submitted. The permit revision will be processed pursuant to 15A NCAC 02Q .0514. If, during periodic testing, the new parametric operating value(s) are less stringent, the Permittee may request to revise the value(s) in the permit pursuant to 15A NCAC 02Q .0515. The source shall be responsible for ensuring, within the limits of practicality, that the equipment or process being tested is operated at or near its maximum normal production rate, or at a lesser rate if specified by the Director or his delegate. The results of any testing pursuant to this paragraph shall be submitted to DAQ within 30 days of receipt by the Permittee.

**Monitoring Requirements** [15A NCAC 02Q .0508 (f)]

- g. In order to ensure compliance with the avoidance limit above, VOC emissions from the processes utilizing High VOC Bonds (**ID Nos. ES-1 through ES-14**) shall be controlled by a thermal oxidizer (**ID No. CD-1**). The Permittee shall record and maintain records of the hours of operation of the oxidizer.

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<sup>2</sup> Most recent periodic testing performed for EPA Method 25A for VOC emissions testing for CD-1 control efficiency and EPA Method 204 for capture efficiency for a permanent total enclosure (PTE) verification of nylon (High VOC bonds) thread bonding machines (ES-1 through ES-11, and ES-12) was performed by Integrity Air Monitoring Inc., July 17, 2018. Approval Memorandum dated October 2, 2018; DAQ Tracking No. 2018-120ST indicates emissions test results demonstrate compliance with the applicable regulations and the PTE evaluation as established during June 20, 2006 approved testing (A&E has not requested to change or re-establish operating parameters or efficiencies).

- h. To ensure proper operation of the thermal oxidizer (oxidizer), the Permittee shall monitor the chamber temperature of the oxidizer continuously. The Permittee shall maintain a 3-hour block average chamber temperature at or above **1,462** degrees Fahrenheit for the oxidizer (**ID No. CD-1**).
- i. Each calendar month, the Permittee shall calculate the VOC emissions for the previous month and the previous 12-month period to ensure compliance with Section 2.1.B.6.a. above. Monthly VOC emissions shall be calculated by using the following formula for each thread bonding machine:

$$\text{Evoc} = \text{A} [(1-\text{F}) + (\text{F}) (1-\text{E})] + \text{B}$$

where, Evoc is the emissions of VOC in pounds per month from each thread bonding machine

A is the total amount of VOC used in each thread bonding machine found by multiplying the amount of each type of VOC-containing material consumed during the month by the VOC content of the material

B is the amount of VOC used for cleaning each machine

F is the capture efficiency [100% per June 20, 2006 approved test results]

E is the control efficiency [98.9% per June 20, 2006 approved test results]

- i. When the oxidizer is operated at a temperature below the minimum temperature specified in Section 2.1.B.6.h. above, or if the temperature is not monitored, the oxidizer shall be deemed “not in operation” and the VOC emissions shall be determined as specified per Section 2.1.B.6.i.(ii.) below;
- ii. When the oxidizer is not in operation or deemed “not in operation”, the VOC emissions shall be determined based on an uncontrolled emissions rate, assuming 0% control efficiency; and
- iii. Consecutive 12-month rolling VOC emissions, in tons, shall be calculated by summing the monthly emissions of each thread bonding machine as determined above, for the previous 12-month period.
- j. Calculations and the total amount of VOC emissions from the thread bonding processes (**ID Nos. ES-1 through ES-14**) shall be recorded monthly in a logbook (written or electronic format), maintained on-site and made available to officials of the Division of Air Quality, upon request. The Permittee must keep each entry in the logbook and all required records on file for a minimum of five years. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0902 and 15A NCAC 02D .0531 if the monthly amounts of VOC containing materials or the monthly VOC emissions are not monitored/calculated and/or if the VOC emissions exceed the limit in Section 2.1.B.6.a. above.
- k. To assure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer’s inspection and maintenance recommendations, or if there are no manufacturer’s inspection and maintenance recommendations, as a minimum, the inspection and maintenance program shall include:
  - i. monthly external inspection of the structural integrity of the oxidizer;
  - ii. annual (for each 12 month period following the initial inspection) internal inspection of the oxidizer noting the structural integrity, including inspection of the inlet/outlet valves for leakage;
  - iii. annual (for each 12 month period following the initial inspection) inspection of the burner; and
  - iv. annual (for each 12 month period following the initial inspection) internal inspection of the heat transfer media.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0902 and 15A NCAC 02D .0531 if the thermal oxidizer is not inspected and maintained.
- l. The results of inspection and maintenance shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each recorded action;
  - ii. the results of each inspection;
  - iii. the results of any maintenance performed on the thermal oxidizer; and
  - iv. any variance from manufacturer’s recommendations, if any, and corrections made.The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0902 and 15A NCAC 02D .0531 if these records are not maintained.
- m. The total enclosure shall meet the following criteria, as specified in EPA’s Method 204 of 40 CFR 51:
  - i. VOC sources shall be at least four equivalent opening diameters from natural draft openings (NDO);
  - ii. Maximum openings in the room shall be less than 5 percent of total enclosure surface area;
  - iii. Minimum indraft air velocity of 200 feet per minute is required with the direction of air through natural draft openings into the enclosure;



- iv. All access doors and windows shall be closed during routine operation; and
- v. All exhaust and enclosure ventilation points must be directed to a control device (thermal oxidizer, ID No. CD-1).
- n. The Permittee shall continuously monitor the tower fan speed from the thread bonding machines (**ID Nos. ES-1 through ES-11**) and the oven exhaust fan speed from the thread bonding machines (**ID Nos. ES-12 through ES-14**) located within the permanent total enclosure. Based on stack test data for ES-1 through ES-12 and manufacturers' data for ES-13 and ES-14 (minimum fan speed for thread bonding machines ES-13 and ES-14 will be verified during next testing cycle once connected to the oxidizer), the minimum fan speed (rpm) to satisfy the above requirements are provided in the following table:

Machine ID No.	Average Machine Fan Speed (rpm)
ES-1	785.7 (June 20, 2006)
ES-2	804.0 (June 20, 2006)
ES-3	864.7 (June 20, 2006)
ES-4	723.3 (June 20, 2006)
ES-5	735.3 (June 20, 2006)
ES-6	731.0 (June 20, 2006)
ES-7	782.3 (June 20, 2006)
ES-8	792.7 (June 20, 2006)
ES-9	795.7 (June 20, 2006)
ES-10	788.7 (June 20, 2006)
ES-11	820.7 (June 20, 2006)
ES-12	1,669 (July 17, 2018)
ES-13 <sup>3</sup>	1,600 (manufacturers' data)
ES-14 <sup>4</sup>	1,082 (manufacturers' data)

The fan speed will be measured and recorded continuously. Fan speed readings below the minimum rpm that occur when personnel and material handling doors in the PTE are opened and closed must be noted in a logbook.

**Reporting** [15A NCAC 02Q .0508(f)]

- o. Under the provisions of NCGS 143-215.108, the Permittee shall notify the Regional Supervisor, DAQ, with written notification within 15 days of structural improvements being made to connect the thread bonding lines (**ID No. ES-13 and ES-14**) to the thermal oxidizer (**ID No. CD-1**).
- p. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified. The report shall contain the following:
  - i. The monthly VOC emissions for each of the previous seventeen (17) months and the total VOC emissions for each of the twelve month periods over the previous 17 months;
  - ii. A summary of the monitoring and recordkeeping requirements for the permanent total enclosure;
  - iii. A summary report of the inspection and maintenance performed on the oxidizer;
  - iv. Within 30 days of a written request from the DAQ, the Permittee shall submit a report of any maintenance performed on the thermal oxidizer; and
  - v. All instances of deviations from the requirements of this permit must be clearly identified.

<sup>3</sup> To be determined (TBD) during periodic testing when connected to the oxidizer

<sup>4</sup> Ibid 3

**7. 15A NCAC 02Q .0508(j): ALTERNATIVE OPERATING SCENARIOS [15A NCAC 02Q .0508(j)]**

The Permittee, contemporaneously with making a change from one alternate operating scenario to another, shall record in a logbook (written or electronic format) the scenario under which it is operating.

**C. Sources with no applicable requirements including:**

**Wastewater pre-treatment plant (ID No. ES 15-5)**

The following table provides a summary of limits and standards for the emission source(s) described above:

<b>Regulated Pollutant</b>	<b>Limits/Standards</b>	<b>Applicable Regulation</b>
Hazardous air pollutants	See Section 2.2 B. (ID No. ES 15-5)	15A NCAC 02D .1111 40 CFR 63 Subpart OOOO

## 2.2 – Multiple Emission Source(s) Specific Limitations and Conditions

### A. Thread coating operation consisting of fourteen thread bonding processes:

- Two thread bonding machines 1 and 4 (ID Nos. ES-1 and ES-4) and associated natural gas-fired curing ovens (2.6 million Btu per hour heat input capacity each)
- Nine thread bonding machines 2, 3, and 5 through 11 (ID Nos. ES-2, ES-3, and ES-5 through ES-11) and associated natural gas-fired curing ovens (3.4 million Btu per hour heat input capacity each)
- Three thread bonding machines (ID Nos. ES-12 through ES-14) and associated electrically heated curing ovens

The following table provides a summary of limits and standards for the emission source(s) describe above:

Regulated Pollutant	Limits/Standards	Applicable Regulation
Volatile organic compounds	Work practice standards	15A NCAC 02D .0958

Effective November 1, 2016, 15A NCAC 02D .0958 is applicable only to following counties/areas in NC:

- Cabarrus County;
- Gaston County;
- Lincoln County;
- Mecklenburg County;
- Rowan County;
- Union County; and
- Davidson Township and Coddle Creek Township in Iredell County

#### 1. 15A NCAC 02D .0958: WORK PRACTICES FOR SOURCES OF VOLATILE ORGANIC COMPOUNDS

- a. For all sources that use volatile organic compounds (VOC) as solvents, carriers, material processing media, or industrial chemical reactants, or in similar uses that mix, blend, or manufacture VOCs, or emit VOCs as a product of chemical reactions, the Permittee shall:
  - i. store all material, including waste material, containing VOCs in tanks or in containers covered with a tightly fitting lid that is free of cracks, holes, or other defects, when not in use,
  - ii. clean up spills of VOCs as soon as possible following proper safety procedures,
  - iii. store wipe rags containing VOCs in closed containers,
  - iv. not clean sponges, fabric, wood, paper products, and other absorbent materials with VOCs,
  - v. transfer solvents containing VOCs used to clean supply lines and other coating equipment into closable containers and close such containers immediately after each use, or transfer such solvents to closed tanks, or to a treatment facility regulated under section 402 of the Clean Water Act,
  - vi. clean mixing, blending, and manufacturing vats and containers containing VOCs by adding cleaning solvent and close the vat or container before agitating the cleaning solvent. The spent cleaning solvent shall then be transferred into a closed container, a closed tank or a treatment facility regulated under section 402 of the Clean Water Act.
- b. When cleaning parts with a solvent containing a VOC, the Permittee shall:
  - i. flush parts in the freeboard area,
  - ii. take precautions to reduce the pooling of solvent on and in the parts,
  - iii. tilt or rotate parts to drain solvent and allow a minimum of 15 seconds for drying or until all dripping has stopped, whichever is longer,

- iv. not fill cleaning machines above the fill line,
- v. not agitate solvent to the point of causing splashing.

**Monitoring/Recordkeeping** [15A NCAC 02D .0508(f)]

- c. To ensure compliance with Section 2.2 A.1. a. and b. above, the Permittee shall, at a minimum, perform a visual inspection once per month of all operations and processes utilizing VOCs. The inspections shall be conducted during normal operations. If the required inspections are not conducted the Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0958.
- d. The results of the inspections shall be maintained in a logbook (written or electronic format) on-site and made available to an authorized representative upon request. The logbook shall record the following:
  - i. the date and time of each inspection; and
  - ii. the results of each inspection noting whether or not noncompliant conditions were observed.If the required records are not maintained, the Permittee shall be deemed to be in noncompliance with 15A NCAC 02D .0958.

**Reporting** [15A NCAC 02D .0508(f)]

- e. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Section 2.2 A.1.c. and d. above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**B. Thread coating operation consisting of fourteen thread bonding processes:**

- **Fourteen thread bonding machines 1 through 14 (ID Nos. ES-1 through ES-14);**
- **One wastewater pre-treatment plant (ID No. ES-15-5); and**
- **Other fugitive and point emission sources<sup>5</sup>**

**1. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY**

**40 CFR Part 63 Subpart OOOO “NATIONAL EMISSIONS STANDARD FOR HAZARDOUS AIR POLLUTANTS: PRINTING, COATING, AND DYEING OF FABRICS AND OTHER TEXTILES”**

**APPLICABILITY**

- a. The thread coating operations (**ID Nos. ES-1 through ES-14**) shall comply with all requirements of 15A NCAC 02D .1111 “Maximum Achievable Control Technology” and 40 CFR Part 63 Subpart OOOO “National Emission Standards for Hazardous Air Pollutants: Printing, Coating, and Dyeing of Fabrics and Other Textiles” [40 CFR 63.4280].

**DEFINITIONS** [40 CFR 63.4371]

- b. For the purpose of this permit condition, the definitions and nomenclature contained in 40 CFR 63.4371 shall apply.

**REGULATED MATERIALS** [40 CFR 63.4282]

- c. This Subpart requires the Permittee to limit organic hazardous air pollutant (HAP) emissions. Organic HAP shall have the meaning as defined in 40 CFR 63.4371 and 40 CFR 63.4282(a).

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<sup>5</sup> The Permittee has indicated the following emission points, as affected existing sources, for 40 CFR 63 Subpart OOOO, through an initial notification dated 5/24/04: (1) glacing subcategory mix kitchen, size application and drying operation – all fugitive, (2) dyeing & finishing subcategory drug room, and pre-treatment plant (dyeing and drying performed under pressure) – all fugitive, (3) coating subcategory mix room, coating application, curing and cleaning – fugitive and point source with thermal oxidizing.

**40 CFR Part 63 Subpart A “GENERAL PROVISIONS”**

- d. The Permittee shall comply with the requirements of 40 CFR § 63 Subpart A “General Provisions” according to the applicability of Subpart A to such sources, as identified in Table 3 of 40 CFR Part 63, Subpart OOOO.

**SUMMARY OF EMISSION LIMITS**

- e. For thread bonding processes (**ID Nos. ES-1 through ES-14**), the Permittee shall demonstrate continuous compliance with all applicable requirements of 15A NCAC 02D .1111 "Maximum Achievable Control Technology" and 40 CFR Part 63 Subpart OOOO "National Emission Standards for Hazardous Air Pollutants: Printing, Coating, and Dyeing of Fabrics and Other Textiles". Table 1 to 40 CFR § 63 Subpart OOOO provides the emission limits for new or reconstructed and existing affected sources in the Printing, Coating and Dye of Fabrics and Other Textiles Source Category.
- i. The Permittee has chosen the option of reducing organic HAP emissions to the atmosphere by achieving at least a 97 percent organic HAP overall control efficiency while processing High VOC Bonds; and
- ii. The Permittee has chosen the option of limiting organic HAP emissions to the atmosphere to no more than 0.12 kg of organic HAP per kg of solids applied while processing Low VOC Bonds [40 CFR 63.4290].
- iii. While processing High VOC Bonds, the Permittee shall demonstrate that, based on the organic HAP emission capture and add-on control efficiencies achieved, the organic HAP overall control efficiency is greater than or equal to 97 percent. The Permittee shall also demonstrate that all capture systems and control devices for the web coating operations meet the operating limits required in 40 CFR 63.4292 and the work practice standards required in 40 CFR 63.4293. The Permittee shall meet all the requirements of 40 CFR 63.4350 through 40 CFR 63.4352 and 40 CFR 63.4360 through 40 CFR 63.4364 to demonstrate compliance with the applicable emission limits, operating limits, and work practice standards for this option [40 CFR 63.4291(a)(4)].
- iv. The Permittee shall meet the following while processing High VOC Bonds:
- (A) the Permittee shall be in compliance with the minimum 97 percent organic HAP overall control efficiency requirement or comply with the startup, shutdown, and malfunction plan at all times.
- (B) the Permittee shall be in compliance with the operating limits of emission capture systems and control devices for these sources as required by 40 CFR 63.4292 for all averaging times.
- (C) the Permittee shall be in compliance with the work practice standards in 40 CFR 63.4293 at all times.
- [40 CFR 63.4300(a)(3)]
- v. While processing Low VOC Bonds, the Permittee shall demonstrate that the organic HAP content, as purchased, of each coating material applied in the web coating operations is less than or equal to 0.12 kg of organic HAP per kg of solids applied, and that each thinning and cleaning material as purchased contains no organic HAP (as defined in 40 CFR 63.4371). The Permittee shall meet the requirements of 40 CFR 63.4320, 63.4321, and 63.4322 to demonstrate compliance with the applicable emission limit for this option [40 CFR 63.4291(a)(1)].
- vi. While processing Low VOC Bonds, the Permittee shall be in compliance at all times, with the limit of 0.12 kg of organic HAP per kg of solids applied for organic HAP content, as purchased, for each coating material applied in the web coating operations of these sources [40 CFR 63.4300(a)(1)]

**Testing** [15A NCAC 02D .1111]

- f. The Permittee shall comply with the general requirements for performance tests in accordance with 40 CFR 63.4360. If the results of this test are above the limits given in Section 2.2.B.1.e. above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111.

**Monitoring** [15A NCAC 02Q .0508(f)]

- g. For controlled emission sources (**ID Nos. ES-1 through ES-14**) while processing High VOC Bonds, the Permittee shall meet the following operating limits, as specified in Table 2 of this Subpart. These operating limits apply to the emission capture and control systems on the web coating operations. The Permittee shall establish the operating limits during the performance test according to the procedures in 40 CFR 63.4363. The Permittee shall meet the operating limits at all times after they have been established.

- i. For thermal oxidizer (**ID No. CD-1**), the average temperature in any 3-hour block period shall not fall below the temperature limit established according to 40 CFR 63.4363(a).
- ii. For emission capture system for sources (**ID Nos. ES-1 through ES-14**), the Permittee shall submit monitoring plan to the Administrator that identifies operating parameters to be monitored according to 40 CFR 63.4364(e). [40 CFR 63.4292(b)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if these operating limits are not complied with at all times.

- h. While processing Low VOC Bonds, the Permittee shall demonstrate continuous compliance with the limit of 0.12 kg of organic HAP per kg of solids applied, for organic HAP content, as purchased, for each coating material applied in the web coating operations in these sources, in accordance with 40 CFR 63.4322.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if continuous compliance with this limit is not demonstrated or continuous compliance demonstration exceeds this limit.

- i. While processing High VOC Bonds, the Permittee shall demonstrate the continuous compliance with the minimum 97 percent organic HAP overall control efficiency requirement in accordance with 40 CFR 63.4352. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if continuous compliance with this limit is not demonstrated or continuous compliance demonstration exceeds this limit.
- j. For operating limits specified in Section 2.2.B.1.g. above for emission sources (**ID Nos. ES-1 through ES-14**) while processing High VOC Bonds, the Permittee shall demonstrate continuous compliance, as follows:
  - i. For thermal oxidizer, by collecting the temperature data according to 40 CFR 63.4364(c); reducing the data to 3-hour block averages; and maintaining the 3-hour block average temperature at or above the temperature limit.
  - ii. For emission capture systems for sources (**ID Nos. ES-1 through ES-14**), the Permittee shall conduct monitoring according to the plan specified in 40 CFR 63.4364(e)(3). [40 CFR 63.4292(b)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if the continuous compliance with this limit is not demonstrated or any continuous compliance demonstration exceeds this limit.

- k. While processing High VOC Bonds, the Permittee shall develop and implement a work practice plan to minimize organic HAP emissions from the storage, mixing, and conveying of regulated materials used in, and waste materials generated by, the coating operations for this option; or the Permittee shall meet an alternative standard as provided in paragraph (c) of 40 CFR 63.4293. The plan shall specify practices and procedures to ensure that, at a minimum, the elements specified in paragraphs (b)(1) through (5) of 40 CFR 63.4293 are implemented [40 CFR § 63.4293(b)]. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if the Permittee does not develop and implement a work practice plan for emission sources (**ID Nos. ES-1 through ES-14**) while processing High VOC Bonds.
- l. The Permittee shall always operate and maintain the emission sources (**ID Nos. ES-1 through ES-14**) and associated control device (**ID No. CD-1**) in accordance with 40 CFR 63.6(e)(1)(i). [40 CFR 63.4300(b)] The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if the Permittee does not operate and maintain these emission sources and control device in accordance with 40 CFR 63.6(e)(1)(i).
- m. For the capture system for sources (**ID Nos. ES-1 through ES-14**) while processing High VOC Bonds with an add-on control device (**ID No. CD-1**), the Permittee shall develop and implement a written startup, shutdown, and malfunction plan according to the provisions in 40 CFR 63.6(e)(3). The plan shall address the startup, shutdown, and corrective actions in the event of a malfunction of the emission capture system or the add-on control device. The plan shall also address any web coating/printing or dyeing/finishing operation equipment such as conveyors that move the substrate among enclosures that may cause increased emissions or that would affect capture efficiency if the process equipment malfunctions [40 CFR 63.4300(c)]. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if the Permittee does not develop and implement a written startup, shutdown, and malfunction plan for emission sources (**ID Nos. ES-1 through ES-14**) while processing High VOC Bonds.
- n. The Permittee shall comply with the requirements for continuous parametric monitoring system (CPMS) installation, operation, and maintenance for add-on control device (**ID No CD-1**) and capture systems for emission sources (**ID Nos. ES-1 through ES-14**) while processing High VOC Bonds in accordance with 40 CFR 63.4364. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111, if the Permittee does not comply with the requirements of 40 CFR 63.4364 for this control device and these emission sources while processing High VOC Bonds.

**Recordkeeping** [15A NCAC 02Q .0508(f)]

- o. The Permittee shall collect and keep a record of all data and information, as applicable in 40 CFR 63.4312.
- p. The records shall be in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1). Where appropriate, the records may be maintained as electronic spreadsheets or as a database.
- q. As specified in 40 CFR 63.10(b)(1), the Permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
- r. The Permittee shall keep each record on site for at least two (2) years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1). The Permittee may keep the records off site for the remaining three (3) years. [40 CFR § 63.4312 and 40 CFR § 63.4313]
- s. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if the records in Section 2.2.B.1 o and p are not maintained or the requirements of Sections 2.2.B.1 q and r. are not met.

**Reporting** [15A NCAC 02Q .0508(f)]

- t. The Permittee shall submit semiannual compliance reports for emission sources (**ID Nos. ES-1 through ES-14**) according to the requirements of paragraphs (a)(1) through (a)(8) of 40 CFR 63.4311 [40 CFR 63.4311(a)].
- u. The Permittee shall submit the startup, shutdown or malfunction reports, as applicable, as specified in 40 CFR 63.4311(c), if the emissions sources (**ID Nos. ES-1 through ES-14**) and add-on control device (**ID No. CD-1**) have startup, shutdown or malfunction during the semiannual period [40 CFR 63.4311(c)].
- v. The Permittee shall submit a summary report of monitoring and recordkeeping activities postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

**C. Facility-wide emission sources**

**State-Enforceable Only**

**1. 15A NCAC 02D .1806: CONTROL AND PROHIBITION OF ODOROUS EMISSIONS**

The Permittee shall not operate the facility without implementing management practices or installing and operating odor control equipment sufficient to prevent odorous emissions from the facility from causing or contributing to objectionable odors beyond the facility's boundary.

## 2.3 – Permit Shield for Non-Applicable Requirements

The Permittee is shielded from the following non-applicable requirements [15A NCAC 02Q .0512(a)(1)(B)].

- A. 15A NCAC 02D .1400, Reasonable Available Control Technology (RACT) for nitrogen oxides (NO<sub>x</sub>), is not applicable to this facility because the potential NO<sub>x</sub> emissions are less than 100 tpy due to the removal of: boilers ID Nos. B2 and ES 15-2; and the capability of burning No. 6 fuel oil, per facility's request dated February 7, 2008.
- B. 15A NCAC 02D .0524, 40 CFR Part 60 Subpart VVV, is not applicable to two (2) - thread bonding processes (**ID Nos. ES-1 and ES-4**) because the lines pre-date the NSPS regulation.
- C. 15A NCAC 02D .0951, RACT for Low VOC Bond Thread Bonding Manufacturing, is not applicable to fourteen (14) – Low VOC Bonds thread bonding processes (**ID Nos. ES-1 through ES-14**) provided the facility remains below the RACT Avoidance limit of less than 100 tpy for VOC emissions as specified in Section 2.1. B.6.
- D. 15A NCAC 02D .0955, RACT for High VOC Bond Thread Bonding Manufacturing, is not applicable to fourteen (14) – High VOC Bonds thread bonding processes (**ID Nos. ES-1 through ES-14**) provided the facility remains below the RACT Avoidance limit of less than 100 tpy for VOC emissions as specified in Section 2.1. B.6.



## SECTION 3 - GENERAL CONDITIONS (Version 5.3, 08/21/2018)

This section describes terms and conditions applicable to this Title V facility.

A. **General Provisions** [NCGS 143-215 and 15A NCAC 02Q .0508(i)(16)]

1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 02D and 02Q.
2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.

B. **Permit Availability** [15A NCAC 02Q .0507(k) and .0508(i)(9)(B)]

The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of Department of Environmental Quality upon request.

C. **Severability Clause** [15A NCAC 02Q .0508(i)(2)]

In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.

D. **Submissions** [15A NCAC 02Q .0507(e) and 02Q .0508(i)(16)]

Except as otherwise specified herein, two copies of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance  
North Carolina Division of Air Quality  
1641 Mail Service Center  
Raleigh, NC 27699-1641

All submittals shall include the facility name and Facility ID number (refer to the cover page of this permit).

E. **Duty to Comply** [15A NCAC 02Q .0508(i)(3)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement

action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. **Circumvention** - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will effect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. **Permit Modifications**

1. Administrative Permit Amendments [15A NCAC 02Q .0514]  
The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 02Q .0514.
2. Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 02Q .0524 and 02Q .0505]  
The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 02Q.0524 and 02Q .0505.
3. Minor Permit Modifications [15A NCAC 02Q .0515]  
The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 02Q .0515.
4. Significant Permit Modifications [15A NCAC 02Q .0516]  
The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 02Q .0516.
5. Reopening for Cause [15A NCAC 02Q .0517]  
The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 02Q .0517.

H. **Changes Not Requiring Permit Modifications**

1. Reporting Requirements  
Any of the following that would result in new or increased emissions from the emission source(s) listed in Section 1 must be reported to the Regional Supervisor, DAQ:
  - a. changes in the information submitted in the application;
  - b. changes that modify equipment or processes; or
  - c. changes in the quantity or quality of materials processed.

If appropriate, modifications to the permit may then be made by the DAQ to reflect any necessary changes in the permit conditions. In no case are any new or increased emissions allowed that will cause a violation of the emission limitations specified herein.

2. Section 502(b)(10) Changes [15A NCAC 02Q .0523(a)]
  - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
  - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
    - i. the changes are not a modification under Title I of the Federal Clean Air Act;
    - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
    - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
    - iv. the Permittee shall attach the notice to the relevant permit.
  - c. The written notification shall include:
    - i. a description of the change;
    - ii. the date on which the change will occur;
    - iii. any change in emissions; and
    - iv. any permit term or condition that is no longer applicable as a result of the change.
  - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
3. Off Permit Changes [15A NCAC 02Q .0523(b)]  
The Permittee may make changes in the operation or emissions without revising the permit if:

- a. the change affects only insignificant activities and the activities remain insignificant after the change; or
  - b. the change is not covered under any applicable requirement.
4. Emissions Trading [15A NCAC 02Q .0523(c)]  
To the extent that emissions trading is allowed under 15A NCAC 02D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 02Q .0523(c).

**I.A. Reporting Requirements for Excess Emissions and Permit Deviations** [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]

**“Excess Emissions”** - means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 02D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 02Q .0700. (*Note: Definitions of excess emissions under 02D .1110 and 02D .1111 shall apply where defined by rule.*)

**“Deviations”** - for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.

**Excess Emissions**

1. If a source is required to report excess emissions under NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
2. If the source is not subject to NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 02D .0535 as follows:
  - a. Pursuant to 15A NCAC 02D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
    - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
      - name and location of the facility;
      - nature and cause of the malfunction or breakdown;
      - time when the malfunction or breakdown is first observed;
      - expected duration; and
      - estimated rate of emissions;
    - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished; and
    - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 02D .0535(f)(3).

**Permit Deviations**

3. Pursuant to 15A NCAC 02Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) as follows:
  - a. Notify the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 02D .0535 quarterly. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

**I.B. Other Requirements under 15A NCAC 02D .0535**

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 02D .0535, including 15A NCAC 02D .0535(c) as follows:

1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director, that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 02D .0535(c)(1) through (7).

2. 15A NCAC 02D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

J. **Emergency Provisions** [40 CFR 70.6(g)]

The Permittee shall be subject to the following provisions with respect to emergencies:

1. An emergency means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.
2. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions specified in 3. below are met.
3. The affirmative defense of emergency shall be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that include information as follows:
  - a. an emergency occurred and the Permittee can identify the cause(s) of the emergency;
  - b. the permitted facility was at the time being properly operated;
  - c. during the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the standards or other requirements in the permit; and
  - d. the Permittee submitted notice of the emergency to the DAQ within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
4. In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
5. This provision is in addition to any emergency or upset provision contained in any applicable requirement specified elsewhere herein.

K. **Permit Renewal** [15A NCAC 02Q .0508(e) and 02Q .0513(b)]

This 15A NCAC 02Q .0500 permit is issued for a fixed term not to exceed five years and shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete 15A NCAC 02Q .0500 renewal application is submitted at least six months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 02Q .0512(b)(1), this 15A NCAC 02Q .0500 permit shall not expire until the renewal permit has been issued or denied. Permit expiration under 15A NCAC 02Q .0400 terminates the facility's right to operate unless a complete 15A NCAC 02Q .0400 renewal application is submitted at least six months before the date of permit expiration for facilities subject to 15A NCAC 02Q .0400 requirements. In either of these events, all terms and conditions of these permits shall remain in effect until the renewal permits have been issued or denied.

L. **Need to Halt or Reduce Activity Not a Defense** [15A NCAC 02Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. **Duty to Provide Information (submittal of information)** [15A NCAC 02Q .0508(i)(9)]

1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in **writing** to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. **Duty to Supplement** [15A NCAC 02Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. **Retention of Records** [15A NCAC 02Q .0508(f) and 02Q .0508 (l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. **Compliance Certification** [15A NCAC 02Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air and EPCRA Enforcement Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all federally-enforceable terms and conditions in the permit, including emissions limitations, standards, or work practices. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

1. the identification of each term or condition of the permit that is the basis of the certification;
2. the compliance status (with the terms and conditions of the permit for the period covered by the certification);
3. whether compliance was continuous or intermittent; and
4. the method(s) used for determining the compliance status of the source during the certification period.

Q. **Certification by Responsible Official** [15A NCAC 02Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. **Permit Shield for Applicable Requirements** [15A NCAC 02Q .0512]

1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
2. A permit shield shall not alter or affect:
  - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
  - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
  - c. the applicable requirements under Title IV; or
  - d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 02Q .0523.
4. A permit shield does not extend to minor permit modifications made under 15A NCAC 02Q .0515.

S. **Termination, Modification, and Revocation of the Permit** [15A NCAC 02Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

1. the information contained in the application or presented in support thereof is determined to be incorrect;
2. the conditions under which the permit or permit renewal was granted have changed;
3. violations of conditions contained in the permit have occurred;
4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. **Insignificant Activities** [15A NCAC 02Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made

available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. **Property Rights** [15A NCAC 02Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. **Inspection and Entry** [15A NCAC 02Q .0508(l) and NCGS 143-215.3(a)(2)]

1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
  - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
  - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
  - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
  - d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.
2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

W. **Annual Fee Payment** [15A NCAC 02Q .0508(i)(10)]

1. The Permittee shall pay all fees in accordance with 15A NCAC 02Q .0200.
2. Payment of fees may be by check or money order made payable to the N.C. Department of Environmental Quality. Annual permit fee payments shall refer to the permit number.
3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 02Q .0519.

X. **Annual Emission Inventory Requirements** [15A NCAC 02Q .0207]

The Permittee shall report by **June 30 of each year** the actual emissions of each air pollutant listed in 15A NCAC 02Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

Y. **Confidential Information** [15A NCAC 02Q .0107 and 02Q .0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 02Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 02Q .0107.

Z. **Construction and Operation Permits** [15A NCAC 02Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 02Q .0100 and .0300.

AA. **Standard Application Form and Required Information** [15A NCAC 02Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 02Q .0505 and .0507.

BB. **Financial Responsibility and Compliance History** [15A NCAC 02Q .0507(d)(3)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

CC. **Refrigerant Requirements (Stratospheric Ozone and Climate Protection)** [15A NCAC 02Q .0501(d)]

1. If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR Part 82 Subpart F.
2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. **Prevention of Accidental Releases - Section 112(r)** [15A NCAC 02Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. **Prevention of Accidental Releases General Duty Clause - Section 112(r)(1) – FEDERALLY-ENFORCEABLE ONLY**

Although a risk management plan may not be required, if the Permittee produces, processes, handles, or stores any amount of a listed hazardous substance, the Permittee has a general duty to take such steps as are necessary to prevent the accidental release of such substance and to minimize the consequences of any release.

FF. **Title IV Allowances** [15A NCAC 02Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. **Air Pollution Emergency Episode** [15A NCAC 02D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 02D .0300.

HH. **Registration of Air Pollution Sources** [15A NCAC 02D .0202]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 02D .0202(b).

II. **Ambient Air Quality Standards** [15A NCAC 02D .0501(c)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 02D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. **General Emissions Testing and Reporting Requirements** [15A NCAC 02Q .0508(i)(16)]

Emission compliance testing shall be by the procedures of Section .2600, except as may be otherwise required in Rules .0524, .0912, .1110, .1111, or .1415 of Subchapter 02D. If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance, the Permittee shall perform such testing in accordance with 15A NCAC 02D .2600 and follow the procedures outlined below:

1. The owner or operator of the source shall arrange for air emission testing protocols to be provided to the Director prior to air pollution testing. Testing protocols are not required to be pre-approved by the Director prior to air pollution testing. The Director shall review air emission testing protocols for pre-approval prior to testing if requested by the owner or operator at least **45 days** before conducting the test.

2. Any person proposing to conduct an emissions test to demonstrate compliance with an applicable standard shall notify the Director at least **15 days** before beginning the test so that the Director may at his option observe the test.
3. The owner or operator of the source shall arrange for controlling and measuring the production rates during the period of air testing. The owner or operator of the source shall ensure that the equipment or process being tested is operated at the production rate that best fulfills the purpose of the test. The individual conducting the emission test shall describe the procedures used to obtain accurate process data and include in the test report the average production rates determined during each testing period.
4. Two copies of the final air emission test report shall be submitted to the Director not later than **30 days** after sample collection unless otherwise specified in the specific conditions. The owner or operator may request an extension to submit the final test report. The Director shall approve an extension request if he finds that the extension request is a result of actions beyond the control of the owner or operator.
  - a. The Director shall make the final determination regarding any testing procedure deviation and the validity of the compliance test. The Director may:
    - i. Allow deviations from a method specified under a rule in this Section if the owner or operator of the source being tested demonstrates to the satisfaction of the Director that the specified method is inappropriate for the source being tested.
    - ii. Prescribe alternate test procedures on an individual basis when he finds that the alternative method is necessary to secure more reliable test data.
    - iii. Prescribe or approve methods on an individual basis for sources or pollutants for which no test method is specified in this Section if the methods can be demonstrated to determine compliance of permitted emission sources or pollutants.
  - b. The Director may authorize the Division of Air Quality to conduct independent tests of any source subject to a rule in this Subchapter to determine the compliance status of that source or to verify any test data submitted relating to that source. Any test conducted by the Division of Air Quality using the appropriate testing procedures described in Section 02D .2600 has precedence over all other tests.

**KK. Reopening for Cause [15A NCAC 02Q .0517]**

1. A permit shall be reopened and revised under the following circumstances:
  - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
  - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
  - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
  - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 02Q .0513(c).
3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 02Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 02Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.
4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

**LL. Reporting Requirements for Non-Operating Equipment [15A NCAC 02Q .0508(i)(16)]**

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. When permitted equipment is not in operation, the requirements for testing, monitoring, and recordkeeping are suspended until operation resumes.



**MM. Fugitive Dust Control Requirement** [15A NCAC 02D .0540]

As required by 15A NCAC 02D .0540 "Particulates from Fugitive Dust Emission Sources," the Permittee shall not cause or allow fugitive dust emissions to cause or contribute to substantive complaints or excess visible emissions beyond the property boundary. If substantive complaints or excessive fugitive dust emissions from the facility are observed beyond the property boundaries for six minutes in any one hour (using Reference Method 22 in 40 CFR, Appendix A), the owner or operator may be required to submit a fugitive dust plan as described in 02D .0540(f).

"Fugitive dust emissions" means particulate matter from process operations that does not pass through a process stack or vent and that is generated within plant property boundaries from activities such as: unloading and loading areas, process areas, stockpiles, stock pile working, plant parking lots, and plant roads (including access roads and haul roads).

**NN. Specific Permit Modifications** [15A NCAC 02Q .0501 and .0523]

1. For modifications made pursuant to 15A NCAC 02Q .0501(b)(2), the Permittee shall file a Title V Air Quality Permit Application for the air emission source(s) and associated air pollution control device(s) on or before 12 months after commencing operation.
2. For modifications made pursuant to 15A NCAC 02Q .0501(c)(2), the Permittee shall not begin operation of the air emission source(s) and associated air pollution control device(s) until a Title V Air Quality Permit Application is filed and a construction and operation permit following the procedures of Section .0500 (except for Rule .0504 of this Section) is obtained.
3. For modifications made pursuant to 502(b)(10), in accordance with 15A NCAC 02Q .0523(a)(1)(C), the Permittee shall notify the Director and EPA (EPA - Air Planning Branch, 61 Forsyth Street SW, Atlanta, GA 30303) in writing at least seven days before the change is made. The written notification shall include:
  - a. a description of the change at the facility;
  - b. the date on which the change will occur;
  - c. any change in emissions; and
  - d. any permit term or condition that is no longer applicable as a result of the change.

In addition to this notification requirement, with the next significant modification or Air Quality Permit renewal, the Permittee shall submit a page "E5" of the application forms signed by the responsible official verifying that the application for the 502(b)(10) change/modification, is true, accurate, and complete. Further note that modifications made pursuant to 502(b)(10) do not relieve the Permittee from satisfying preconstruction requirements.

**OO. Third Party Participation and EPA Review** [15A NCAC 02Q .0521, .0522 and .0525(7)]

For permits modifications subject to 45-day review by the federal Environmental Protection Agency (EPA), EPA's decision to not object to the proposed permit is considered final and binding on the EPA and absent a third party petition, the failure to object is the end of EPA's decision-making process with respect to the revisions to the permit. The time period available to submit a public petition pursuant to 15A NCAC 02Q .0518 begins at the end of the 45-day EPA review period.

## ATTACHMENT

### List of Acronyms

<b>AOS</b>	Alternative Operating Scenario
<b>BACT</b>	Best Available Control Technology
<b>Btu</b>	British thermal unit
<b>CAA</b>	Clean Air Act
<b>CAIR</b>	Clean Air Interstate Rule
<b>CEM</b>	Continuous Emission Monitor
<b>CFR</b>	Code of Federal Regulations
<b>DAQ</b>	Division of Air Quality
<b>DEQ</b>	Department of Environmental Quality
<b>EMC</b>	Environmental Management Commission
<b>EPA</b>	Environmental Protection Agency
<b>FR</b>	Federal Register
<b>GACT</b>	Generally Available Control Technology
<b>HAP</b>	Hazardous Air Pollutant
<b>MACT</b>	Maximum Achievable Control Technology
<b>NAA</b>	Non-Attainment Area
<b>NCAC</b>	North Carolina Administrative Code
<b>NCGS</b>	North Carolina General Statutes
<b>NESHAP</b>	National Emission Standards for Hazardous Air Pollutants
<b>NO<sub>x</sub></b>	Nitrogen Oxides
<b>NSPS</b>	New Source Performance Standard
<b>OAH</b>	Office of Administrative Hearings
<b>PM</b>	Particulate Matter
<b>PM<sub>10</sub></b>	Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less
<b>POS</b>	Primary Operating Scenario
<b>PSD</b>	Prevention of Significant Deterioration
<b>RACT</b>	Reasonably Available Control Technology
<b>SIC</b>	Standard Industrial Classification
<b>SIP</b>	State Implementation Plan
<b>SO<sub>2</sub></b>	Sulfur Dioxide
<b>tpy</b>	Tons Per Year
<b>VOC</b>	Volatile Organic Compound